

# FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

\_\_\_\_\_

Location Map Pinned

\_\_\_\_\_

Card Indexed

☒

I W R for State or Fee Land

\_\_\_\_\_

Checked by Chief

*RLL*

Copy NID to Field Office

\_\_\_\_\_

Approval Letter

☒

Disapproval Letter

\_\_\_\_\_

## COMPLETION DATA:

Date Well Completed

*7-21-62*

Location Inspected

\_\_\_\_\_

OW

WW

TA

\_\_\_\_\_

Bond released

GW

OS

PA

☒

State of Fee Land

\_\_\_\_\_

## LOGS FILED

Driller's Log

*8-14-62*

Electric Logs (No. )

*2*

E

I

E-I

☒

GR

GR-N

Micro

Lat

M-L

Sonic

☒

Others

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL

U-020284

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 219 Uintah

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. & SURVEY, OR BLK. & AREA

Sec. 15-14S-19E

1. APPLICATION FOR PERMIT TO:

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

OIL

GAS

OTHER

Wildcat

SINGLE

MULTIPLE

2. OPERATOR

Sinclair Oil & Gas Company

3. ADDRESS

601 Denver Club Building, Denver 2, Colorado

4. LOCATION (Report location clearly and in accordance with any State requirements. \*)

At surface

660' from the North and West lines of  
Section 15-14S-19E, Uintah County, Utah.

At proposed prod. zone

Same

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* Approx. 70 mi South & West  
from Vernal, Utah. Take Hill Creek Road off Willow Creek Road.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DISTANCE FROM PROPOSED \*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE-FT.  
(Also to nearest drilg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

1280 (Total)

17. NO. OF WELLS ON THIS LEASE, INCLUDING  
THIS WELL, COMPLETED IN OR DRILLING  
TO SAME RESERVOIR(S)

1

18. DISTANCE FROM PROPOSED LOCATION TO  
NEAREST DRILLING, COMPLETED OR  
APPLIED FOR WELL ON THIS LEASE--FT.

none

19. PROPOSED DEPTH

8500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS Derick Floor

Rotary Kelly Bushing

Rotary Table

Ground

Other

22. APPROX. DATE WORK WILL START

Elevation Unknown as this date. 5/31/62

23. KIND AND STATUS OF BOND

Blanket

24. IF LEASE PURCHASED WITH ANY WELLS DRILLED, FROM WHOM PURCHASED (Name and address)

None

25. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH (MD)	SACKS OF CEMENT
17-1/4	13-3/8"OD	48#	New	Est. 600'	Est. 425
8-3/4 or 9"	5-1/2 or 7"	Depending on size.	New	" 8500'	300-750 depending on formations en- countered & fill-up required.

DESCRIBE PROPOSED OPERATIONS: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any.  
If proposal is to directionally drill or deepen, give pertinent data on subsurface locations and measured and true vertical depths.

It is proposed to move in & rig up rotary tools. Drill pilot hole to approx. 620 feet, ream to 17-1/4 to approx. 600', and run, set & cement 13-3/8"OD casing from bottom to surface; to drill from under surface with 8-3/4" or 9" hole, to test all shows while drilling to a depth sufficient to test the Blackhawk formation of the Mesaverde formation. If commercial quantities of oil and/or gas are encountered, 5-1/2" or 7" OD casing will be run, and sufficient cement used to protect all zones.

Est the following formations: Stone Cabin (Wasatch Group) @ 3850'. The following Mesaverde formations: Farrer-Tuscher @ 5000', Neslen @ 6100', Castlegate @ 6900' Blackhawk @ 6980', and lower member of Blackhawk @ 7250'.

26.

SIGNED

*M. E. Brown*  
M. E. Brown

TITLE

Div'n. Chief Clerk

DATE

5/12/62

(This space and space 28 for Federal or State office use)

PERMIT NO.

APPROVAL DATE

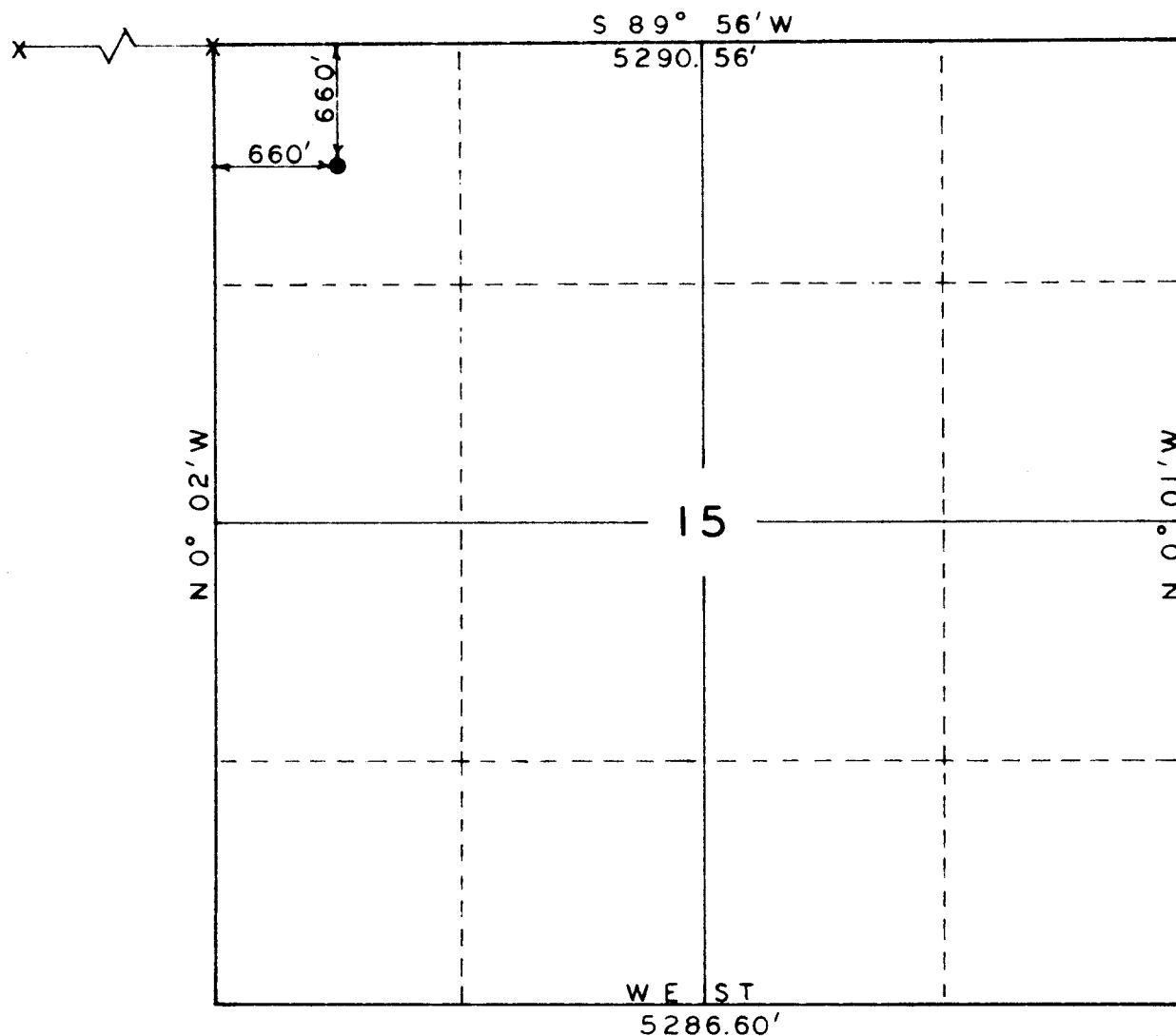
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# T 14S, R 19E, SLB&M



X - Corners destroyed-relocated from bearing trees marked when GLO survey made.

By: ROSS CONSTRUCTION CO.  
Vernal, Utah

*R.D. Ross*

PARTY  
R.D. Ross  
M.A. Norton  
WEATHER Clear - Warm

**SURVEY**  
SINCLAIR OIL & GAS COMPANY  
FEDERAL NO. 219 UINTAH LOCATED AS  
SHOWN IN NW/4, NW/4, SECTION 15, T14S,  
R 19E, SLB&M, UINTAH COUNTY, UTAH.

DATE 5/9/62  
REFERENCES  
USGLO Township Plat  
Approved 1901  
FILE Sinclair

May 14, 1962

Sinclair Oil & Gas Company  
601 Denver Club Building  
Denver 2, Colorado

Attn: M. E. Brown, Div. Chief Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Uintah Federal #219-1, which is to be located 660 feet from the north line and 660 feet from the west line of Section 15, Township 14 South, Range 19 East, SEEM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cn

cc Don F. Russell, Dist. Eng.  
U. S. Geological Survey



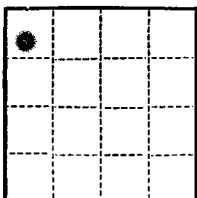
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-020204

Unit \_\_\_\_\_



FEDERAL 219 UTAH LEASE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Setting Casing X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 13, 19 1962

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 15

1/4 Sec. 15 (1/4 Sec. and Sec. No.) 11S (Twp.) 19E (Range) SLMAN (Meridian)  
Wilcock (Field) Utah County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is Unknown ft. (This information has been repeatedly requested from surveyor, but is not yet available)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Miracle & Wooster Drilling Company - Contractor. Moved in & rigged up.  
Spudded well at 11:45 p.m. May 31, 1962.  
Drilled 12-1/4" hole to 625'. Reamed to 17-1/2" hole to 625'.  
Run and set 618' of 13-3/8" OD 100 lb. 11-10 casing at 621', ground measurement, with 125 seals of 50-50 Pozmix w/2% SB-5 at 9:15 a.m. June 6, 1962. Cement circ.  
Pressure tested casing and held O.K.  
Drilled out from under surface June 7, 1962.  
June 13, 1962 - Drilling at 2762'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MINCLAY OIL & GAS COMPANY

Address 601 Denver Club Building

Denver 2, Colorado

By M. E. Brown

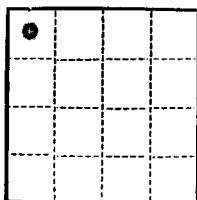
Title Division Chief Clerk

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **U-020284**

Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

FEDERAL 219 UINTAH LEASE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Subsequent Report of Elevation</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Federal 219 Uintah*

**June 28,** 19 **62**

Well No. **1** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **15**

**NW 1/4 Section 15**  
(1/4 Sec. and Sec. No.)

**14S**  
(Twp.)

**19E**  
(Range)

**SLB&N**  
(Meridian)

**Wildcat**  
(Field)

**Uintah County**  
(County or Subdivision)

**Utah**  
(State or Territory)

**Ground**

The elevation of the ~~surface~~ above sea level is **7060** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Sinclair Oil & Gas Company**

Address **601 Denver Club Building**

**Denver 2, Colorado**

By *M. E. Brown*

Title **Division Chief Clerk**

STATE PERMIT 5-14-62  
AUTHORIZATION NO 25, 1962

FORM 103

RECORD OF WELL No. 1 Federal 219 Uintah FARM  
SEC 15 TWP 14S RANGE 19E COUNTY OR PARISH Uintah STATE Utah ACRES 80.00  
BLOCK \_\_\_\_\_ LOCATION OF WELL 660' from the North line & 660' from the West line  
SURVEY of section.

A coordinate plane with x and y axes. The point (1, 5) is plotted and labeled.

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)

ELEVATION: SURFACE 7060 RIG FLOOR \_\_\_\_\_

LOCATION STAKED BY Ross Construction Co. DATE 5-9-62

DRILLING CONTRACTOR Miracle & Wooster

KIND OF TOOLS USED, CABLE, FROM \_\_\_\_\_ TO \_\_\_\_\_

ROTARY, FROM 0 TO 7370 Ft.

DATE DRILLING COMMENCED 5-31-62 COMPLETED 7-19-62

DATE COMPLETED TESTING 7-21-62 FIRST PRODUCTION Dry Hole

TOTAL DEPTH 7370 Ft. PBTD P&A METHOD OF PRODUCING Dry Hole

1ST 24 HRS. NATURAL \_\_\_\_\_ AFTER SHOT OR ACID \_\_\_\_\_

24 HR. POTENTIAL AT COMPLETION — OIL \_\_\_\_\_ WATER \_\_\_\_\_ CHOKE \_\_\_\_\_

ALLOWABLE PRODUCTION, PER DAY \_\_\_\_\_ PER CALENDAR DAY \_\_\_\_\_

API GRAVITY OF CRUDE OIL @ 60° F \_\_\_\_\_ GOR \_\_\_\_\_

GAS WELL

TUBINGHEAD PRESSURE \_\_\_\_\_ PSIG      KIND OF MUD USED DURING COMPLETION \_\_\_\_\_  
VOLUME \_\_\_\_\_ CU. FT.  
DEVIATION TESTS: **Did not exceed State & USGS Regulations**

HOLE SIZE BEHIND OIL STRING CSG. \_\_\_\_\_ SIZE OF HOLE BELOW CSG. \_\_\_\_\_  
CORE RECORD: **None** \_\_\_\_\_ NUMBER OF CORES \_\_\_\_\_ DEPTH \_\_\_\_\_ LAB. NUMBER \_\_\_\_\_

WAS ELECTRICAL LOG MADE 7-20-62 TOP 622 BOTTOM 7365 SERVICE CO. Schlumberger

WAS RADIO-ACTIVE LOG MADE 7-20-62 TOP 1900 BOTTOM 7365 SERVICE CO. Schlumberger

TEMPERATURE SURVEY \_\_\_\_\_ INDICATED TOP OF CEMENT \_\_\_\_\_  
SET WHIPSTOCKS AT \_\_\_\_\_ SPECIAL CEMENTING JOBS \_\_\_\_\_

PRODUCING FORMATIONS	TOP	BOTTOM	THICK.	PRODUCING FORMATIONS	TOP	BOTTOM	THICK.
1ST <b>NONE</b>				5TH			
2ND				6TH			
3RD				7TH			
4TH				8TH			

## PERFORATION REPORT:

PERFORATION REPORT: \_\_\_\_\_ TYPE OF \_\_\_\_\_ PRESENT \_\_\_\_\_

DATE **NONE** NO. HOLES \_\_\_\_\_ DEPTH \_\_\_\_\_ TO \_\_\_\_\_ SHOT \_\_\_\_\_ STATUS \_\_\_\_\_

SHOT REPORT—COMPANY	DATE	QUARTS	SIZE & LENGTH	ANCHOR	SHOT BETWEEN	
1. <b>NONE</b>					FT.	FT.
2.					FT.	FT.

TREATED — ACID — FRACTURES. ETC.

[illegible]

## CASING, TUBING AND SUCKER RODS

[illegible]



## SCREEN SETTING REPORT

KIND AND NUMBER OF SCRATCHERS USED.

KIND AND NUMBER OF CENTRALIZERS USED 2 - 13-3/8"

PACKER SET AT

DATE SET

SIZE AND KIND OF PACKER

1ST None FEET

19

2ND \_\_\_\_\_ FEET

19

## DRILL STEM TESTS

[illegible]

WAS ANY JUNK EQUIPMENT TOOLS OR PIPE LEFT IN HOLE AT COMPLETION OF DRILLING?

**Surface Casing Only**

REMARKS:

### PLUGBACK AND PLUGGING RECORD

DATE	TYPE PLUG	FROM	TO
7-21-62	Cement	5550	5612
	"	5200	5262
	"	4908	4970
	"	4038	4100
	"	1988	2050
	"	585	638
	" In top Surface Csg.		

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)

APPROVED:

DISTRICT SUPERINTENDENT

DIVISION SUPERINTENDENT

ENGINEER-GEOLOGIST

FORMATION	DEPTH TO TOP	SUB SEA ELEV.	FORMATION	DEPTH TO TOP	SUB SEA ELEV.
Wasatch	1980	<del>f</del> 5080	<u>DRILLERS:</u>		
Stone Cabin	3625	<del>f</del> 3435	Ted Stroh		
Mesaverde			Dallas Goodrich		
Farrer-Tuscher	4613	<del>f</del> 2447	L. G. Johnson		
Nealen	6042	<del>f</del> 1018	Miracle-Weoster Drilling Company		
Sego	6570	<del>f</del> 490			
Buck Tongue	6670	<del>f</del> 390			
Castlegate	6706	<del>f</del> 354			
Mancos Shale	6930	<del>f</del> 130			
TD	7370				
<u>LITHOLOGY</u>					
Green River	0-1980	Delta facies: ss, fg, por, gry, sh, grn gry, altn, gry, ls, lt gry-grn, fess, ooc. red sh in lower part.			
Wasatch	1980-4613	ss, massive, m-eg per, intbdd w/red brn mud stone.			
	3150-4613	red brn mudstone w/few ss bodies up to 30' thick, f-ng, poor por, lower 200', black chert pebble congl.			
Mesaverde	4613-6042	ss, f-ng, ang, p.sort, p.per, 10-80' thick, sh, gry-grn gry, ss carb, ooc gry ls.			
	6042-6570	sh, m-dk gry, carb, coal, ss, vfg, sil, hard, carb, no por.			
	6570-6670	intbdd ss, vfg alty, carb, sil, hard, no por & sh, m-dk gry, carb, sm coal.			
	6670-6706	sh, m-gry-grn gry w/strks vfg tite alty ss.			
	6706-6930	ss, vfg-fg, sh, hard, tite, sm carb, thin sh beds carb, m-dk gry			
Mancos Shale	6930-7025	sh, m-gry, alty, strks vfg ss.			
	7025-7210	altn, lt gry-gry brn			
	7210-7370	sh, dk gry, ooc strks sh-gry, dns ls.			
TD.	7370				

Copy H. L. C.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City  
LEASE NUMBER U-020284  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field WILDCAT

The following is a correct report of operations and production (including drilling and producing wells) for the month of JULY, 19 62, FEDERAL 219 UINTAH

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Co.  
Denver 2, Colorado Signed W. E. Brown

Phone AM 6-2460 Agent's title Division Chief Clerk

Production Department

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 15 NW NW	14S	19E	1							Completed Dry Hole, Plugged and Abandon- ed, July 22, 1962.  Final Report.

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-020284

Unit \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

X			

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FEDERAL 219 UINTAH

August 1, 1962

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 15

1/4 Sec. 15

(1/4 Sec. and Sec. No.)

14S

(Twp.)

19E

(Range)

SLBAM

(Meridian)

Wildcat

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the Surface ~~W/PL/PL/PL~~ above sea level is 7060 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Having drilled well to a total depth of 7370 ft., and having found no oil or gas in commercial quantities, propose to plug and abandon. Will spot cement plugs at approximate depths:

25 sacks	5550-5612
25 sacks	5200-5262
25 sacks	4900-4970
25 sacks	4030-4100
25 sacks	1980-2050
35 sacks	585-638
10 sacks	In stub of surface casing.

Per verbal approval, Mr. D. F. Russell to Mr. E. E. Sanders, July 20, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SINCLAIR OIL & GAS COMPANY

Address 601 Denver Club Building

Denver 2, Colorado

By M. E. Brown

Title M. E. Brown  
Division Chief Clerk  
Production Department

Copy H. L. C.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-020284

Unit \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

X				

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FEDERAL 219 UINTAH

August 3, 1962

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 15

NW 1/4 Sec. 15

(1/4 Sec. and Sec. No.)

14S

(Twp.)

19E

(Range)

SLB&M

(Meridian)

Wildcat

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~Surface~~ Surface above sea level is 7060 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pursuant to notice submitted August 1, 1962, we have plugged and abandoned the well as follows:

25 sack plug	5550-5612
25 sack plug	5200-5262
25 sack plug	4908-4970
25 sack plug	4038-4100
25 sack plug	1988-2050
35 sack plug	585-638
10 sack plug	In stub of surface casing & installed regulation pipe marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SINCLAIR OIL & GAS COMPANY

Address 601 Denver Club Building

Denver 2, Colorado

By M. E. Brown  
M. E. Brown

Title Division Chief Clerk  
Production Department